

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2020
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	12,744	--	--	6,408	648	319	16,231	3,251	0
Hydrocarbon Gas Liquids	5,145	-20	388	210	--	-536	699	2,163	3,396
Natural Gas Liquids	5,145	-20	118	196	--	-510	699	2,163	3,086
Ethane	1,933	--	5	--	--	-109	--	316	1,731
Propane	1,733	--	297	156	--	-165	--	1,263	1,087
Normal Butane	476	--	-159	31	--	-233	319	306	-45
Isobutane	438	--	-25	9	--	-24	217	3	225
Natural Gasoline	565	-20	--	0	--	21	163	275	87
Refinery Olefins	--	--	270	14	--	-26	--	--	310
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	269	11	--	-2	--	--	282
Normal Butylene	--	--	1	3	--	-26	--	--	30
Isobutylene	--	--	0	--	--	1	--	--	-1
Other Liquids	--	--	--	--	--	--	--	--	--
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,179	--	36	129	76	1,151	117	0
Hydrogen	--	--	--	--	225	--	225	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,179	--	36	-96	76	925	117	0
Fuel Ethanol ⁵	--	1,076	--	6	-40	55	870	116	0
Renewable Fuels Except Fuel Ethanol	--	103	--	30	-57	21	54	1	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	702	--	99	294	248	61
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	408	122	281	162	86	0
Reformulated	--	0	--	185	279	22	438	5	0
Conventional	--	0	--	223	-158	259	-275	81	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	3	19,286	808	-26	311	--	3,311	16,449
Finished Motor Gasoline	--	3	9,626	91	-82	55	--	822	8,761
Reformulated	--	--	3,040	--	-294	0	--	--	2,745
Conventional	--	3	6,586	91	213	55	--	822	6,016
Finished Aviation Gasoline	--	--	11	0	--	-2	--	--	14
Kerosene-Type Jet Fuel	--	--	1,855	148	--	115	--	215	1,673
Kerosene	--	--	8	1	--	-17	--	1	24
Distillate Fuel Oil ⁵	--	--	5,085	217	56	98	--	1,263	3,998
15 ppm sulfur and under	--	--	4,778	206	56	102	--	1,026	3,912
Greater than 15 ppm to 500 ppm sulfur	--	--	146	2	--	-5	--	138	15
Greater than 500 ppm sulfur	--	--	161	10	--	1	--	99	71
Residual Fuel Oil	--	--	229	192	--	-6	--	169	258
Less than 0.31 percent sulfur	--	--	42	--	--	9	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	62	54	--	-13	--	NA	NA
Greater than 1.00 percent sulfur	--	--	125	138	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	306	15	--	-14	--	--	335
Naphtha for Petro. Feed. Use	--	--	195	13	--	-11	--	--	219
Other Oils for Petro. Feed. Use	--	--	110	3	--	-4	--	--	117
Special Naphthas	--	--	35	9	--	-1	--	--	46
Lubricants	--	--	161	64	--	10	--	91	123
Waxes	--	--	4	5	--	0	--	4	5
Petroleum Coke	--	--	908	18	--	-42	--	718	251
Marketable	--	--	699	18	--	-42	--	718	42
Catalyst	--	--	209	--	--	--	--	--	209
Asphalt and Road Oil	--	--	285	47	--	117	--	24	191
Still Gas	--	--	678	--	--	--	--	--	678
Miscellaneous Products	--	--	95	0	--	-1	--	4	92
Total	17,890	1,161	19,674	8,572	873	550	18,538	9,177	19,905

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.